

# **2013 Annual Report**

**Settlement Year 1 Progress Report to  
California Public Utilities Commission**

**Electric Vehicle Charging Station Project**

## **PUBLIC VERSION**

*For the period December 6, 2012 through December 5, 2013 (the Reporting Period)  
Submitted March 5, 2014 by NRG EV Services LLC on behalf of the Dynegy Parties<sup>1</sup>*

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<sup>1</sup> Capitalized terms not otherwise defined herein shall have the meaning ascribed to such terms in the Long-Term Contract Settlement Agreement (the “Agreement”).

## **EXECUTIVE SUMMARY**

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As of December 5, 2013 (the Reporting Date), NRG EV Services LLC (NRG) had a total of 40 Freedom Station sites either operational, under construction or in permitting. During the Reporting Period, NRG completed construction on 10 Freedom Station installations. Since the Reporting Period ended, we have additionally installed five more stations for a total of 15 sites across the state, with another 25 currently in permitting. As important, we have signed agreements with property owners representing more potential sites than our entire commitment. We believe that this robust development pipeline provides us with the momentum to complete 200 fast charging stations by December 2016.

Of the 40 Freedom Station sites built or under development reported above, 9 (or 22%) are located in qualified low-income Public Use Microdata Areas (PUMAs) regions, with 3 in each of the San Francisco Bay Area, the LA Basin, and San Diego County. This would exceed the commitment of 20% distribution in such areas.

On the Make-Readies side, the first year target was 1,000 Make-Ready Stubs. NRG had a total of 41 Make-Readies Sites under contract representing 258 Make-Ready Stubs, of which 56 were operational as of the Reporting Date. Additionally, as of the Reporting Date, NRG had conducted a total of 318 site assessments. Of these sites, 220 are Multi-Family Housing Sites and 87 are Workplace Sites, and 11 are Public Interest Sites, and they would equate to approximately 2,000 Make-Ready Stubs.

NRG continues to have challenges implementing the dedicated charging model for Make-Readies Sites. Workplace Sites are very resistant to dedicated charging due to reserved parking models and asset utilization requirements. Public Interest Sites in particular have the most challenges with dedicated charging, as community colleges and nonprofit hospitals have many infrequent users such as part-time faculty, students, multiple-shift staff, and visitors, and could not reasonably dedicate a single parking space for a single user. Notably, CPUC's own facilities managers turned down a Make-Ready for this very reason.

To succeed in meeting the requirements of the agreement, NRG may need additional time for the market to mature or liberalization of the dedicated charging requirement applied to the Make-Readies Sites.

In the Reporting Period NRG achieved diversity supply spending of 27% (excluding costs for EV chargers and switchgear). This an exceptional result in the first year of the Agreement, during which the majority of costs are in development and start-up. We achieved this result with committed partners and rigorous RFP processes described in this Annual Report.

## **INSTALLATION OF PUBLIC EV CHARGING STATIONS (FREEDOM STATIONS)**

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As of the Reporting Date, a total of 40 Freedom Station sites were either completed, under construction, or in the permitting process.

## *Installations*

During the Reporting Period from December 6, 2012 – December 5, 2013, NRG completed construction at 10 Freedom Station sites. The details of these installations are set forth in public [Appendix A](#).

<b>Completed Freedom Station Sites</b>		<b>City</b>
<i>SF Bay Area</i>		
1	Westlake Shopping Center	Daly City
2	Whole Foods Fremont	Fremont
3	Whole Foods San Francisco	San Francisco
4	Vacaville Premium Outlets	Vacaville
<i>San Diego County</i>		
5	Fashion Valley Mall	San Diego
6	Las Americas Premium Outlets	San Diego
7	Flower Hill Promenade	Del Mar
8	Carlsbad Premium Outlets	Carlsbad
9	Broadway Plaza	Chula Vista
<i>LA Basin</i>		
10	Camarillo Premium Outlets	Camarillo

## *Site Development*

As of the Reporting Date, 5 additional sites were also under construction (which have since gone operational); 3 more Freedom Station sites were fully permitted and another 22 sites had been submitted for permitting.

We have signed agreements with property owners representing more potential sites than our entire commitment. We believe that this robust development pipeline provides us with the momentum to complete 200 fast charging stations by December 2016.

## *Low-Income Public Use Microdata Areas*

In each geographical region, NRG is required to install 20% of the Minimum Freedom Station Count in Public Use Microdata Areas (PUMAs) where the median income is in the lowest 1/3 of all PUMAs in such region. As previously reported, NRG has identified those PUMAs in which the median incomes are in the lowest one-third among all of the PUMAs in a given region.

Two of the 10 completed Freedom Stations (20%) are located in qualified low-income PUMA regions; both are in San Diego County. Of the 40 Freedom Station sites built or under development reported above, 9 (or 22%) are located in qualified low-income PUMA regions, with 3 in each of the San Francisco Bay Area, the LA Basin, and San Diego County.

## INSTALLATION OF MAKE READY STUBS AND MAKE READY ARRAYS

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### *Status of Make-Readies Sites*

At the Reporting Date, NRG had 41 Make-Readies Sites under contract, representing 258 Make-Ready Stubs and 64 Make-Readies Arrays. Of these, 14 Make-Ready Stubs were under construction at 4 sites, and 56 Make-Ready Stubs had been installed at three sites. The details of these installations are set forth in public [Appendix B](#).

<b>Operational Make-Readies Site</b>	<b>City</b>	<b>Arrays</b>	<b>Stubs</b>
1 Terraces at Emery Station	Emeryville	1	10
2 Solterra EcoLuxury Apartments	San Diego	4	40
3 Energy Solutions	Oakland	1	6

Pursuant to Section 4(b)(vi)(B) of the Agreement, NRG has established a website which identifies each installed Make-Readies Array's location and Start-Up Period expiration date. See <http://www.evgonetwork.com/california-rev-progress/>.

As of the Reporting Date, NRG had conducted a total of 318 site assessments. Of these sites, 220 are Multi-Family Housing Sites and 87 are Workplace Sites, and 11 are Public Interest Sites, and they would equate to approximately 2,000 Make-Ready Stubs.

Despite these extensive outreach efforts, NRG has encountered serious challenges closing properties on the dedicated charging model. To address concerns described in previous quarters, the company has reduced driver subscription rates and eliminated early termination fees.

These steps appear to have re-engaged some of the property owners in the Multi-Family segment, but other challenges remain. The vast majority of Multi-Family Housing Sites are "garden-style," which has distributed buildings and parking lots, as well as lower power capacity, and would thus require multiple Make-Readies Arrays in order to provide ten Make-Ready Stubs. The Agreement limits the number of Make-Readies Arrays that can be built for a given Make-Readies Site, preventing NRG from building an appropriate number of Make-Ready Stubs at such sites. This further increases the challenge to meet the required volumes of Stubs and Sites, suggesting that additional time may be necessary to fully meet the requirements.

Workplace Sites are much more resistant to the dedicated charging model set forth in the Agreement due to reserved parking costs and asset utilization requirements. Many Workplace Site prospects have informed us that dedicated models will require employees to pay the reserved parking rate (typically \$50 to \$75 greater than unreserved), and even then, those spots are only in limited quantity. These commercial property owners oversell their parking area by 120 percent and rely on absentee rates, travel, and other reasons for employees not to be in the office. Reserved parking limits their oversell opportunity. This is a serious challenge to dedicated

parking models, as a PEV driver cannot typically accommodate an extra \$50 per month for workplace charging.

Public Interest Sites in particular have challenges with dedicated charging, as community colleges and nonprofit hospitals have many infrequent users such as part-time faculty, students, multiple-shift staff, and visitors, and could not reasonably dedicate a single parking space for a single user. Of note, CPUC facilities management has also provided feedback that dedicated charging does not work for them.

The ability to offer shared charging options would greatly facilitate the acquisition of Workplace and Public Interest Sites.

#### *Mixed-Income Multi-Family Housing Sites*

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As previously reported, NRG completed a systematic search for affordable and mixed-income housing by researching at least one of the following for each city in the settlement territories: (1) the successor to the city's redevelopment agency, (2) the city website, and/or (3) the HUD information for that city.

#### **SHARED STATISTICAL USAGE DATA**

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Shared statistical usage data for each operational Freedom Station and each operational Make-Readies Array during the Reporting Period is set forth in public [Appendix C-1](#).

See confidential [Appendix C-2](#) for the original raw data from which this Shared Statistical Usage Data was derived.

#### **OTHER PROGRAMS**

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##### **Technology Demonstration Program**

On November 4, 2013, NRG submitted a supplement to the Technology Demonstration Project originally submitted on July 3, 2013. The CPUC approved the Technology Demonstration Project on February 11, 2014.

The objective of the project is to demonstrate how micro-grid components (including power storage, conversion, generation, and dispensing) can reduce the cost of developing, constructing, and operating DC Fast Chargers when deployed as modules that are custom combined with the chargers to meet the needs and characteristics of individual properties. Upon successful economic and operational demonstration, NRG intends to commercialize these technologies and integrate them into its broader Freedom Station rollout. Ultimately, NRG believes that this project will enable faster deployment of DC Fast Chargers by both NRG and third parties at a wider variety of locations, and for a lower total cost of ownership to property owners and electric vehicle service providers alike.

NRG anticipates an overall budget of \$1,924,000.00 to complete the project. This amount includes \$500,000.00 on development, \$624,000.00 on testing, and \$800,000.00 on deployment.

## **EV Opportunity Program**

In the First Settlement Year, NRG held preliminary discussions on potential EV Opportunity Program projects with multiple prospective partners and agencies including the California Community Colleges, National Electrical Contractors Association (NECA), City Car Share, the City of Richmond, Nissan North America, Southern California Edison, Car2Go, and multiple contractors and vendor partners. These opportunities continue to be developed with the expectation that one or more will mature to the point of application for funding in the coming year.

## **PROCUREMENT INFORMATION**

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### *Request for Proposal (RFP) History*

On July 5, 2012, NRG issued an RFP for installation services for at least 40 Freedom Station installations. NRG distributed the RFP directly to 22 firms, associations, and publications. Seven firms responded to the RFP resulting in the selection of Cupertino Electric Incorporated and Solarrus as prime contractors for design, construction and permitting.

On August 21, 2012 NRG issued an RFP for the acquisition of at least 20 DC charging stations. NRG distributed the RFP directly to 16 firms, associations, and publications. 10 firms responded to the RFP, resulting in the selection of the Nissan DC Quick Charger (N2010DS47C) from AeroVironment, Inc.

On August 28, 2012 NRG issued an RFP for credit card swipe payment systems. NRG distributed the RFP directly to five firms, associations, and publications. One firm responded to the RFP, resulting in the selection of the DPS Payment Card Express Secure Card Reader (SCR) 200.

On August 30, 2012 NRG issued an RFP for at least 20 level 2 charging stations. NRG distributed the RFP directly to 26 firms, associations, and publications. Nine firms responded to the RFP, resulting in the selection of the Coulomb CT2100 EVSE.

On September 16, 2012, NRG issued an RFP for electrical supply equipment, including service pedestals, transformers and switchgear. NRG distributed the RFP directly to 12 firms, associations, and publications. Two firms responded to the RFP, resulting in the selection of Milbank.

On September 28, 2012, NRG issued an RFP for installation services for at least 100 Make Ready Array/Make Ready Stub installations. NRG distributed the RFP directly to 20 firms, associations, and publications. Eight firms responded to the RFP resulting in the selection of Clean Fuel Connection Incorporated and ABM Electrical Power Solutions as prime contractors for design, construction and permitting.

On October 15, 2012, NRG issued an RFP for Ready for EV power box equipment. NRG distributed the RFP directly to 12 firms, associations, and publications. Three firms responded to the RFP, resulting in the selection of Milbank.

On January 30, 2013, NRG issued an RFP for preventive and corrective maintenance services for installed and future Freedom Stations. NRG distributed the RFP directly to 18 firms, associations, and publications. 6 firms responded to the RFP resulting in the selection of Solarrus Corporation.

On July 16, 2013, NRG issued a request for proposals (RFP) for commercial service pedestals. NRG distributed the RFP directly to four firms, associations, and publications. Three firms responded to the RFP, resulting in the selection of Myers Power Products.

On September 26, 2013, NRG issued a request for proposals (RFP) for Freedom Station design, permitting, and construction services. NRG distributed the RFP directly to 11 firms, associations, and publications. Four firms responded to the RFP, resulting in the selection of Lend Lease.

#### *Streamlined RFP Process for Construction*

In an effort to expedite future RFP processes, on September 20, 2013, NRG opened a request for information (RFI) to prequalify additional suppliers for work on electric vehicle charging station projects. This RFI requests basic information from each respondent and the responses are kept in NRG's records, so such information only needs to be provided one time.

When NRG issues an RFP, each bidder's proposal will be combined with their responses to the RFI in the evaluation process. First-time bidders submitting proposals in response to RFPs will be required to complete the RFI information as well. NRG distributed the RFI directly to 12 firms, associations, and publications, but this RFI remained open for the remainder of the calendar year for other firms to submit information. Six firms responded to the RFI, with one firm failing to meet minimum standards for work with NRG. NRG intends to open up a similar RFI in January 2014 which will be effective for the remainder of the year, and to repeat this process each calendar year.

#### *Contracting Practices*

We include the following questions in our RFPs and the RFI relating to the contracting practices criteria specified in Sections 4(a)(vi)(3)(B) and 4(c)(vi)(2)(B) of the Settlement.

1. Please describe in detail your track record of hiring graduates of pre-apprenticeship training programs applicable to the trade or trades to be performed under the contract.
2. Please describe in detail your track record of recognizing the value of quality training for employees by participating in registered apprenticeship programs and other similar credential-granting programs applicable to the trade or trades to be performed under the contract.
3. Please describe in detail your track record of hiring a substantial number of its employees from the communities surrounding the locations where the work is to be performed under the contract.
4. Do you provide health insurance for your employees?

5. Demonstrate your track record for successfully hiring and retaining employees from historically disadvantaged or underrepresented classes, including women, minorities and disabled veterans; provided that newer contractors without such a track record may be able to receive such a preference by providing a detailed plan setting forth how such contractor will hire and retain such employees during the performance of the contract and thereafter.
6. Demonstrate your track record for striving to provide employment opportunities to formerly incarcerated individuals who are seeking lawful self-sufficient career opportunities.

*Exceptions to RFP Process*

During the Reporting Period, NRG changed its trade name from ‘eVgo’ to ‘NRG eVgo’, and removed the bird logo from its trade dress. These changes were coordinated through its parent entity, NRG Energy, Inc. As a result of permitting and host requirements and the need to develop and install new signage on pace with the construction schedule, NRG utilized its existing design and signage vendor for certain projects without going through the competitive RFP process required by the Settlement. An RFP is anticipated in the 2<sup>nd</sup> quarter of the 2014 Settlement Year to qualify future work.

**GO 156 PLAN AND REPORTING**

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*WMDVBE Activities*

We have implemented procedures to identify and collect information about our vendors who may qualify as WMDVBEs. We include the following language in our RFI/RFPs (such language was reviewed by Greenlining Institute prior to issuance):

1. Are you a woman-owned, veteran-owned, minority-owned, or some similar such diverse business as described in California General Order 156? If so, please indicate the type of business you are and attach any pertinent documentation. Also indicate if you are registered with the Clearinghouse established by General Order 156.
2. If you answered no to the above, how will you work to subcontract to diversity businesses?
3. Please describe any work in the past three years that you have done or reported under the California Public Utility Commission's General Order 156.

In addition, we have implemented procedures to encourage the utilization of WMDVBE subcontractors by our vendors. We include the following language in our master construction contracts:

**UTILIZATION OF WOMEN, MINORITY AND DISABLED VETERAN OWNED BUSINESS ENTERPRISES**

- (1) It is the policy of the Owner [NRG] that women, minority and disabled veteran owned business enterprises (“WMDVBEs”) shall have the maximum practicable opportunity to participate in the performance of the Work. However, this policy shall not be used to exclude qualified non-WMDVBEs from participating in sub-contracting for the Work to be performed under the Purchase Order.
- (2) The Supplier agrees to use its best efforts to carry out this policy in the award of subcontracts to the fullest extent consistent with the efficient performance of the Work to be performed under the Purchase Order.
- (3) The Supplier agrees to inform prospective WMDVBE subcontractors of their opportunity to request from the clearinghouse a verification application form and to return the completed form to the clearinghouse for processing and inclusion in the database.

Our employees with procurement responsibilities have received training in the implementation of the WMDVBE program from NRG's legal department and NRG's in-house supplier diversity coordinator.

NRG procurement personnel have engaged in numerous outreach events and activities during the Reporting Period to inform and recruit WMDVBEs about opportunities to apply for procurement contracts, including at the Edison Electric Institute – Supplier Diversity Conference held in Santa Clara in May 2013.

In addition, in several cases NRG's RFPs for construction and installation were directed toward trade associations such as the Plug in EV Collaborative and Oakland African-American Chamber of Commerce who were included to assist with the broadest possible outreach to under-represented communities. Additionally, NRG solicited lists from the California utilities and other sources. Certain vendors responding and selected did not have certification of their status from CPUC at the time of the solicitation, but such certifications are currently in process.

### *Goals*

We have set a target of 30% WMDVBE utilization, with the following mutually exclusive sub-goals:

MBE 15%  
WBE 5%  
DVBE 1.5%

We have communicated these goals to our construction contractors to encourage utilization of diverse subcontractors.

### *Progress in Meeting Goals*

In the Reporting Period, total utilization of WMDVBE was approximately 12.6% MBE, 13.8% WBE and 0.6% DVBE, for a total of 27.0%. These figures include the estimated utilization of diverse subcontractors by our largest construction contractor, which is still compiling data for five of the nine sites it completed. In addition, certain categories of equipment are new technologies, with limited available suppliers, in particular, EV chargers and switchgear. Since chargers are purchased before construction, this equipment represents a disproportionate share of costs. Therefore percentages reported above exclude the cost of EV chargers and switchgear.

We plan to continue refining our data collection processes to obtain accurate and complete data about our direct contractors' utilization of diverse subcontractors. For example, the reported numbers include WMDVBE suppliers who have not yet been certified through the CPUC supplier clearinghouse. We are working to encourage all such suppliers (both 1<sup>st</sup> and 2<sup>nd</sup> tier) to become certified to ensure accuracy.

Since the Reporting Period reflects high development costs per site for the first year, results are expected to be lower than the steady-state program production. NRG is confident that it will improve results as construction activity increases.

## **COST INFORMATION**

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See confidential Appendix D which details NRG expenses incurred in the performance of the Settlement Agreement, broken down by:

- Freedom Station Costs
- Freedom Station Fixed Operating Cost Amount; and
- Make-Readies Costs

No material amounts were expended in connection with the Technology Demonstration Program or EV Opportunity Program.

**Appendix A**

**Freedom Station Installation Detail**

**See attached.**

**APPENDIX A**  
**Freedom Station Installations**  
Dated as of: December 5, 2013

<u>Name</u>	<u>Street Address</u>	<u>City</u>	<u>Contract Date</u>	<u>Permit Pkg Submitted</u>	<u>Permits Obtained</u>	<u>Construction Start</u>	<u>Operational Date</u>
<b><u>SF Bay Area</u></b>							
1 Westlake Shopping Center	75 Southgate Ave.	Daly City	8/30/2012	3/11/2013	4/4/2013	4/29/2013	6/24/2013
2 Whole Foods Fremont	3111 Mowry Ave.	Fremont	9/24/2013	8/1/2013	8/30/2013	9/5/2013	9/25/2013
3 Whole Foods SF	2001 Market Street	San Francisco	8/23/2013	8/1/2013	8/1/2013	9/5/2013	11/7/2013
4 Vacaville Premium Outlets	321 Nut Tree Road	Vacaville	8/22/2013	8/27/2013	8/27/2013	9/30/2013	11/20/2013
<i>Subtotal:</i>							4
<b><u>San Diego</u></b>							
1 Fashion Valley	7007 Friars Road	San Diego	8/13/2013	8/16/2013	8/29/2013	9/3/2013	9/30/2013
2 Las Americas Premium Outlets*	4211 Camino De La Plaza	San Diego	6/13/2013	8/29/2013	9/5/2013	9/30/2013	10/29/2013
3 Flower Hill Promenade	2600 Via De La Valle	Del Mar	9/18/2013	9/30/2013	10/18/2013	11/4/2013	12/20/2013**
4 Carlsbad Premium Outlets	5620 Paseo Del Norte	Carlsbad	9/11/2013	10/11/2013	10/17/2013	11/7/2013	12/16/2013**
5 Broadway Plaza*	1166 Broadway	Chula Vista	6/7/2013	8/29/2013	10/21/2013	10/28/2013	1/6/2014**
<i>Subtotal:</i>							5
<b><u>LA Basin</u></b>							
1 Camarillo Premium Outlets	900 1/2 Camarillo Center Dr.	Camarillo	6/13/2013	5/28/2013	7/24/2013	10/2/2013	11/11/2013
<i>Subtotal:</i>							1
<b>Total Sites :</b>							10

\* Site located in a low-income PUMA

\*\* Construction was complete prior to 12/5/13, as reported in Q4, but site was not yet Operational. "Operational" means the Freedom Station is energized, tested and has completed at least 1 week of trouble-free operation. Going forward, counts of completed installations shall mean that the site is Operational.

**Appendix B**

**Make-Readies Detail**

**See attached.**

**APPENDIX B**

**Make-Readies Installations**

Dated as of: December 5, 2013

<u>Name</u>	<u>Street Address</u>	<u>City</u>	<u>IOU</u>	<u>Type</u>	<u>Contract Date</u>	<u>Stubs</u>	<u>Completion Date</u>	<u>Start-up Period End Date</u>
1 The Terraces at Emery Station	5855 Horton Street	Emeryville	PGE	WP	3/26/2013	10	8/29/2013	2/28/2015
2a Solterra EcoLuxury Apartments (Array 1)	9865 Erma Road	San Diego	SDGE	MF	5/24/2013	10	5/23/2013	11/23/2014
2b Solterra EcoLuxury Apartments (Array 2)	9865 Erma Road	San Diego	SDGE	MF	5/24/2013	10	5/24/2013	11/23/2014
2c Solterra EcoLuxury Apartments (Array 3)	9865 Erma Road	San Diego	SDGE	MF	5/24/2013	10	5/25/2013	11/23/2014
2d Solterra EcoLuxury Apartments (Array 4)	9865 Erma Road	San Diego	SDGE	MF	5/24/2013	10	5/26/2013	11/23/2014
3 Energy Solutions	449 15th St.	Oakland	PGE	WP	9/19/2013	6	12/4/2013	6/4/2015
<b>Total:</b>						56		

**Appendix C-1**

**Shared Statistical Usage Data**

**See attached.**

## San Francisco Bay Area

Reporting Period: 12/6/2012 - 12/5/2013

Charger Type	Name	Address	Operational Date	Users (1)	Sessions	Energy (kWh) (2)	Duration (hrs)
DC	Westlake Shopping Center	75 Southgate Ave., Daly City, CA 94015	6/24/2013	27	494	8008	227.71
DC	Whole Foods Fremont	3111 Mowry Ave, Fremont, CA 94538	9/25/2013	32	286	4748	140.99
DC	Whole Foods SF	2001 Market Street, San Francisco, CA	11/7/2013	11	62	1135	31.48
DC	Vacaville Premium Outlets	301 Nut Tree Road, Vacaville, CA 95687	11/20/2013	-	2	51	1.42

Charger Type	Name	Address	Operational Date	Users (1)	Sessions	Energy (kWh) (3)	Duration (hrs)
L2	Westlake Shopping Center	247 Lake Merced Blvd-EV, Daly City, CA 94015	6/24/2013	32	308	-	323.10
L2	Whole Foods Fremont	3111 Mowry Ave, Fremont, CA 94538	9/25/2013	33	191	-	227.79
L2	Whole Foods SF	2001 Market Street, San Francisco, CA	11/7/2013	4	8	-	3.90
L2	Whole Foods SF	2001 Market Street, San Francisco, CA	11/7/2013	-	-	-	-
L2	Whole Foods SF	2001 Market Street, San Francisco, CA	11/7/2013	8	45	-	24.10
L2	Vacaville Premium Outlets	301 Nut Tree Road, Vacaville, CA 95687	11/20/2013	-	-	-	-

## San Diego County

Reporting Period: 12/6/2012 - 12/5/2013

Charger Type	Name	Address	Operational Date	Users (1)	Sessions	Energy (kWh) (2)	Duration (hrs)
DC	Fashion Valley	7007 Friars Rd, San Diego, CA 92108	9/30/2013	16	154	2415	89.93
DC	Las Americas Premium Outlets	4211 Camino De La Plaza, Unit# EV, San Diego, CA 92173	10/29/2013	2	7	149	4.11
DC	Flower Hill Promenade	2600 Via De La Valle Unit EV, Del Mar, CA 92069	12/20/2013	Site became operational after the Reporting Date.			
DC	Carlsbad Premium Outlets	5620 Paseo Del Norte, Unit# EVC, Carlsbad, CA 92008	12/16/2013	Site became operational after the Reporting Date.			
DC	Broadway Plaza	1166 Broadway, Chula Vista, CA 91911	1/6/2014	Site became operational after the Reporting Date.			

Charger Type	Name	Address	Operational Date	Users (1)	Sessions	Energy (kWh) (3)	Duration (hrs)
L2	Fashion Valley	7007 Friars Rd, San Diego, CA 92108	9/30/2013	12	72	-	42.48
L2	Las Americas Premium Outlets	4211 Camino De La Plaza, Unit# EV, San Diego, CA 92173	10/29/2013	-	6	-	5.47
L2	Flower Hill Promenade	2600 Via De La Valle Unit EV, Del Mar, CA 92069	12/20/2013	Site became operational after the Reporting Date.			
L2	Carlsbad Premium Outlets	5620 Paseo Del Norte, Unit# EVC, Carlsbad, CA 92008	12/16/2013	Site became operational after the Reporting Date.			
L2	Broadway Plaza	1166 Broadway, Chula Vista, CA 91911	1/6/2014	Site became operational after the Reporting Date.			

**Notes:**

- The User count does not include users who received charges remotely activated by the NRG call center.
- With the current technology it is not possible to calculate peak power delivered.
- Due to software error, energy measurements collected for the Level 2 chargers at Freedom Stations were inaccurate during the Reporting Period. This error was corrected during Q1 of 2014.

## Los Angeles Basin

Reporting Period: 12/6/2012 - 12/5/2013

Charger Type	Name	Address	Operational Date	Users (1)	Sessions	Energy (kWh) (2)	Duration (hrs)
DC	Camarillo Premium Outlets	900 1/2 Camarillo Center Dr, Camarillo, CA 93010	11/11/2013	1	16	342	9.49
<b>Total DC</b>							

Charger Type	Name	Address	Operational Date	Users (1)	Sessions	Energy (kWh) (3)	Duration (hrs)
L2	Camarillo Premium Outlets	900 1/2 Camarillo Center Dr, Camarillo, CA 93010	11/11/2013	-	7	-	0.04
L2	Camarillo Premium Outlets	900 1/2 Camarillo Center Dr, Camarillo, CA 93010	11/11/2013	1	13	-	14.09
L2	Camarillo Premium Outlets	900 1/2 Camarillo Center Dr, Camarillo, CA 93010	11/11/2013	2	23	-	27.97

**Notes:**

1. The User count does not include users who received charges remotely activated by the NRG call center.
2. With the current technology it is not possible to calculate peak power delivered.
3. Due to software error, energy measurements collected for the Level 2 chargers at Freedom Stations were inaccurate during the Reporting Period. This error was corrected during Q1 of 2014.

## REV Arrays

Reporting Period: 12/6/2012 - 12/5/2013

Charger Type	Name	Address	Array Completion Date	Installed Chargers	Sessions	Energy (kWh) (1)	Duration (hrs)
L2	Terraces at EmeryStation	5855 Horton St., Emeryville, CA 94608	8/8/2013	3	61	831	127.29
L2	Solterra EcoLuxury Apartments	9865 Erma Road San Diego, CA	5/23/2013	0	-	-	-
L2	Solterra EcoLuxury Apartments	9865 Erma Road San Diego, CA	5/24/2013	0	-	-	-
L2	Solterra EcoLuxury Apartments	9865 Erma Road San Diego, CA	5/25/2013	0	-	-	-
L2	Solterra EcoLuxury Apartments	9865 Erma Road San Diego, CA	5/26/2013	0	-	-	-
L2	Energy Solutions	449 15th St. Oakland, CA	12/4/2013	0	-	-	-

**Notes:**

1. With the current technology it is not possible to calculate peak power delivered.

**Appendix C-2**

**Raw Data for Shared Statistical Usage Data**

**See attached [CONFIDENTIAL].**

*The following information is confidential and protected material and may only be provided to those parties and their Eligible Reviewers that have executed a protective order in the FERC proceeding approving the Agreement and the settlement of the EL02-60/62 Proceeding. NRG retains an exclusive, non-public, proprietary right to such information for eighteen (18) months after the date of submittal to the CPUC, and during such time such information shall not to the extent permitted by law be subject to disclosure under FOIA or CAPRA.*

**Material Redacted in Public, Non-Confidential Version**

## Appendix D

### Cost Information

See attached [CONFIDENTIAL].

*The following information is confidential and protected material and may only be provided to those parties and their Eligible Reviewers that have executed a protective order in the FERC proceeding approving the Agreement and the settlement of the EL02-60/62 Proceeding. NRG retains an exclusive, non-public, proprietary right to such information for eighteen (18) months after the date of submittal to the CPUC, and during such time such information shall not to the extent permitted by law be subject to disclosure under FOIA or CAPRA.*

**Material Redacted in Public, Non-Confidential Version**